Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	34,207			30,472	_	1,705	-465	66,849	-	o	54,755
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,078	-12	5	273	_		-1,882	2,900	379	947	6,498
Pentanes Plus	955	-12		2/3	_		-1,002	755	68	211	58
Liquefied Petroleum Gases	1,123	-12	5	273	_		-1,791	2,145	311	736	6,440
Ethane/Ethylene	2		_		_		1,751	2,140	-	2	0,440
Propane/Propylene	400		1,431	188	_		-181	_	294	1,906	2,412
Normal Butane/Butylene	398		-1,215	85	_		-1,452	1,487	17	-784	3,485
Isobutane/Isobutylene	323		-211	-	-		-158	658	_	-388	543
Other Liquids		417		3,216	7,300	3,038	2,121	12,265	299	-713	48,809
Hydrogen/Oxygenates/Renewables/				-,	,,,,,,,	-,					-,-30
Other Hydrocarbons		417		338	3,931	1,235	27	5,810	85	0	2,790
Hydrogen				_	_	1,362		1,362	_	0	
Oxygenates (excluding Fuel Ethanol)		_		-	_	2	-	-	2	0	-
Renewable Fuels (including Fuel Ethanol)		417		338	3,931	-129	27	4,448	83	0	2,790
Fuel Ethanol ⁶		366		338	3,718	-15	-3	4,343	67	0	2,625
Renewable Fuels Except Fuel Ethanol		51		_	213	-114	30	105	16	0	165
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				2,446			-944	4,103		-713	17,088
Motor Gasoline Blend.Comp. (MGBC)		_		432	3,369	1,803	3,038	2,352	214	0	28,931
Reformulated		_		-	2,130	-569	2,063	-565	_	0	15,268
Conventional Aviation Gasoline Blend. Comp				432	1,239	2,372	975 –	2,917	151 -	0 –	13,663 -
Finished Petroleum Products		_	88,458	2,111	2,406	-1,670	1,031		9,108	81,167	37,187
Finished Motor Gasoline		_	46,948	138	1,055	-1,788	231		1,224	44,898	4,078
Reformulated		_	31,273	-	- 1,000	362	-4		- 1,221	31,639	1,070
Conventional		_	15,675	138	1,055	-2,151	235		1,224	13,258	4,066
Finished Aviation Gasoline			67	-	- 1,000		-9			76	248
Kerosene-Type Jet Fuel			11,315	791	257		-653		943	12,073	10,090
Kerosene			22	_	-		-29		6	45	69
Distillate Fuel Oil			16,751	379	1,074	119	897		2,397	15,028	13,351
15 ppm sulfur and under ⁷			15,556	56	992	119	559		2,034	14,130	11,099
Greater than 15 ppm to 500 ppm sulfur 7			495	3	82	_	48		266	266	734
Greater than 500 ppm sulfur			700	320	_		290		98	632	1,518
Residual Fuel Oil ⁸			3,226	663	_		435		885	2,569	5,355
Less than 0.31 percent sulfur			52	_	_		19		NA	NA	369
0.31 to 1.00 percent sulfur			607	13	_		74		NA	NA	743
Greater than 1.00 percent sulfur			2,567	650	_		342		NA	NA	4,243
Petrochemical Feedstocks			4	36	_		0		_	40	1
Naphtha for Petro. Feed. Use			4	36	_		0		_	40	1
Other Oils for Petro. Feed. Use			_	-	_		_		-		-
Special Naphthas			21	_	20		6		4	11	41
Lubricants			271	34	20		21		114	190	778
Waxes			5,022	8 15	_		12		6 2.401	1 624	1 700
Petroleum Coke			3,930	15	_		12		3,401 3,401	1,624 532	1,796 1,796
Marketable Catalyst			1,092						3,401	1,092	1,796
Asphalt and Road Oil			652				115		124	460	1,310
Still Gas			3,811							3,811	1,310
Miscellaneous Products			348				5		1	342	70
Total	36,285	405	88,463	36,072	9,706	3,073	805	82,014	9,786	81.401	147,249

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net

inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.